



STATUTORY INSTRUMENTS

S.I. No. 284 of 2008

ELECTRICITY REGULATION ACT 1999 (PUBLIC SERVICE
OBLIGATIONS) (AMENDMENT) ORDER 2008

(Prn. A8/1077)

ELECTRICITY REGULATION ACT 1999 (PUBLIC SERVICE OBLIGATIONS) (AMENDMENT) ORDER 2008

I, EAMON RYAN, Minister for Communications, Energy and Natural Resources, in exercise of the powers conferred on me by section 39 of the Electricity Regulation Act 1999 (No. 23 of 1999) (as adapted by the Communications, Marine and Natural Resources (Alteration of Name of Department and Title of Minister) Order 2007 (S.I. No. 706 of 2007)) in consideration of general social, economic and environmental factors and following consultation with the Minister for the Environment, Heritage and Local Government, and having, in accordance with section 39(10) of the Electricity Regulation Act 1999, given a draft of this Order to the persons listed in column (2) of Schedule 3 to this Order, these being the persons upon whom the obligations are to be imposed, hereby order as follows:

Citation

1. This Order may be cited as the Electricity Regulation Act 1999 (Public Service Obligations) (Amendment) Order 2008.

Interpretation

2. In this Order “Principal Order” means the Electricity Regulation Act 1999 (Public Service Obligations) Order 2002 (S.I. No. 217 of 2002).

3. (1) Article 2(1) of the Principal Order is amended—

(a) by inserting the following after the definition of “Generation Contracts Notification”:

“ ‘generator’ means a person who is the holder of a licence to generate electricity under section 14 (1)(a) of the Act;”

(b) by inserting the following after the definition of “public service obligations levy”:

“ ‘REFIT Contracts Notification’ means the correspondence referred to in paragraph 1 of EU Commission Decision Reference C(2007) 4317 final dated 25 November 2007 relating to a notification to the EU Commission (Reference No. N571/2006-Ireland) pursuant to Article 88 of the Treaty;

‘REFIT power purchase agreement’ means a power purchase agreement made between a supplier and a generator being an agreement specified in Schedule 3 and which has been accepted by the Minister for the purposes of the Renewable Energy Feed in Tariff programme 2006;”.

Notice of the making of this Statutory Instrument was published in “Iris Oifigiúil” of 25th July, 2008.

4. Article 2 of the Principal Order is amended by inserting the following paragraph after paragraph (3B):

“(3C) (a) For the purposes of Article 8(1) (be) and Article 10(1) (a) ‘additional costs’ includes costs incurred by a supplier in complying with its obligations under Article 6D either before or after the coming into operation of this paragraph and which are not otherwise recovered.

(b) Nothing in subparagraph (a) shall entitle a supplier to recover additional costs unless those costs are in accordance with the method for determination of costs provided for in the REFIT Contracts Notification and this Order.”.

5. The Principal Order is amended by the substitution for Article 3 of the following Article:

“3. The Commission for Energy Regulation is directed to impose public service obligations—

(a) on the Board, to the extent that by virtue of this Order the obligations are to be imposed on the Board, and

(b) on suppliers, to the extent that by virtue of this Order the obligations are to be imposed on such suppliers,

in the terms set out in this Order.”.

6. The Principal Order is amended in Article 4 by the insertion after paragraph (1F) of the following:

“(1G) The period of the public service obligations to be imposed pursuant to Article 6D commences, as respects a particular REFIT power purchase agreement, on the commercial operation date applicable to the REFIT power purchase agreement concerned, but such date shall not be later than 31 December 2010.”.

7. The Principal Order is amended by inserting the following Article after Article 6C:

“Public service obligation for REFIT contracts

6D. (1) There shall be imposed by the Commission on each supplier specified in column (3) of Schedule 3 a requirement that pursuant to the REFIT power purchase agreement specified at that reference number, such supplier have available to it and purchase the electricity generated by the generation plant specified at that reference number in column (5), by the generator specified at that reference number in column (4), which electricity shall be generated from the energy source specified at that reference number in column (6) and which electricity is the subject of the REFIT power purchase agreement concerned.

(2) The obligation imposed pursuant to paragraph (1) shall not as respects a supplier referred to in column (3) require that supplier to have available to it and purchase the electricity concerned—

- (a) for a period in excess of 15 years;
- (b) after 31 December 2025; or
- (c) after the termination of the REFIT power purchase agreement concerned by the person specified in column (4) at that reference number in accordance with the terms of that agreement which shall be in conformity with the REFIT Contracts Notification.

(3) A reference in this Article to a column is a reference to a column of the Table in Schedule 3.”.

8. Article 7 of the Principal Order is amended—

- (a) in paragraph (3) by the substitution of “Subject to paragraph (4), the PSO Levy imposed by this Order” for “The PSO Levy imposed by this Order”, and
- (b) by the insertion after paragraph (3) of the following paragraph:

“(4) The PSO Levy imposed by this Order as respects the obligation imposed by virtue of Article 6D shall terminate no later than 31 December 2027.”.

9. Article 8 of the Principal Order is amended—

- (a) in paragraph (1) by inserting the following subparagraph after subparagraph (bd):

“(be) the additional costs of suppliers in the period concerned in complying with the obligation imposed on it by Article 6D, as determined by the Commission pursuant to Article 9;”, and
- (c) in paragraph (2)(a) by inserting “or the REFIT Contracts Notification” after “or the Generation Contracts Notification”.

10. Article 9 of the Principal Order is amended—

- (a) by inserting the following paragraphs after paragraph (2F):

“(2G) The PSO levy in respect of the requirement imposed pursuant to Article 6D in the levy period to 30 September 2008 shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified at paragraph (be) of Article 8(1) and any over recovery or under recovery of those amounts in the period ending on 30 September 2008 shall be taken into account in setting the amount of PSO Levy in respect of the levy period commencing on 1 October 2010.

(2H) The PSO levy in respect of the requirement imposed pursuant to Article 6D in the levy period to 30 September 2009 shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified at paragraph (be) of Article 8(1) and any over recovery or under recovery of those amounts in the period ending on 30 September 2009 shall be taken into account in setting the amount of PSO Levy in respect of the levy period commencing on 1 October 2011.”,

(b) in paragraph (3) by inserting the following subparagraph after subparagraph (a):

“(ab) At least 5 months prior to the commencement of a levy period each supplier specified in column (3) of Schedule 3 shall provide the Commission with an estimate of the additional costs, calculated in accordance with the method specified for determination of such costs in the REFIT Contracts Notification that such supplier estimates it will incur in the forthcoming levy period in complying with its obligations under this Order in respect of each REFIT power purchase agreement to which it is a party.”.

11. Article 10 of the Principal Order is amended, in paragraph (1)—

(a) by the insertion, after subparagraph (a), of the following subparagraph:

“(ab) each supplier on whom an obligation is imposed by Article 6D shall provide the Commission details of the actual additional costs incurred by that supplier in complying with the obligation imposed on it by that Article, and”, and

(b) by the substitution of “detailing the actual amounts of the costs and expenses referred to in subparagraphs (a), (ab) and (b)” for “detailing the actual amounts of the costs and expenses referred to in subparagraphs (a) and (b)”.

12. The Principal Order is amended in Article 15 by the substitution for subparagraph (c) of the following:

“(c) to account for and pay to the board or suppliers, as the case may be, all appropriate amounts received by it in respect of the PSO Levy, in accordance with the provisions of Schedule 2 to this Order.”.

13. The Principal Order is amended, in Article 19—

(a) by the substitution for subparagraph (a) of paragraph (2) of the following:

“(a) in the case of the Board or suppliers, as the case may be:

- (i) the procedures according to which each constituent element of the PSO Levy specified in Article 8(1) of this Order will be estimated,
 - (ii) the dates by which those persons will provide the information required by this Order to the Commission and the format in which such information shall be supplied,” and
- (b) by the substitution for clause (iii) of of subparagraph (d) of paragraph (2) of the following:
- (iii) for the onward payment of the PSO Levy to the Board or suppliers, as the case may be.”.

14. The Principal Order is amended by inserting, after Schedule 2, the matter in the Schedule to this Order as Schedule 3.

SCHEDULE

“SCHEDULE 3

In this Schedule:

“biomass” means the biodegradable fraction of products, waste and residues from agriculture (including vegetal and animal substances), forestry and related industries, as well as the biodegradable fraction of industrial and municipal waste;

“biomass other than LFG” means biomass other than that derived from landfill gas;

“large scale wind generation” means generation installations with an installed nameplate rating in excess of 5Mw;

“LFG” means landfill gas;

“small scale wind generation” means generation installations with an installed nameplate rating of 5Mw or less.

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant description	(6) Energy source of electricity	(7) Maximum electricity capacity relating to agreement
1	REFIT 1/5/1	Bord Gáis Éireann	Jaroma Windfarm Ltd.	Toomyvara, Ballinlough, Co. Tipperary	Small Scale Wind Generation	2.55
2	REFIT 1/5/2	Energia	Reirk Energy Ltd.	Dromdeeven, Ballagh, Co. Limerick	Large Scale Wind Generation	10.5
3	REFIT 1/5/3	ESB Independent Energy	Hibernian Wind Power	Mountain Lodge, Co. Cavan	Small Scale Wind Generation	3
4	REFIT 1/5/4	Island Seafoods	Adeery Hydro	Killybegs, Co. Donegal	Hydro	0.4
5	REFIT 1/5/5	Energia	Carriganima Community Windfarm Ltd.	Carriganima, Macroom, Co. Cork	Large Scale Wind Generation	14.99
6	REFIT 1/5/6	Energia	Muingnaminnane Windfarms Ltd.	Muingnaminnane, Kielduff, Tralee, Co. Kerry	Large Scale Wind Generation	15.3
7	REFIT 1/5/8	ESB Independent Energy	Mountainlodge Power Ltd.	Mountain Lodge, Co. Cavan	Large Scale Wind Generation	24.8
8	REFIT 1/5/9	Energia	Tra Investments Ltd.	Ballincollig Hill and Maghanknockane, Tralee, Co. Kerry	Large Scale Wind Generation	13.6

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant description	(6) Energy source of electricity	(7) Maximum electricity capacity relating to agreement
9	REFIT 1/5/10	Sonen Energy Power Supply Ltd	Sonen Energy	Oldtown, Ferns, Enniscorthy, Co. Wexford	Small Scale Wind Generation	0.85
10	REFIT 1/5/13	Gorteen Wind Power Supply Ltd	Gorteen Wind Ltd.	Bolinrush, Bunclody, Enniscorthy, Co. Wexford	Small Scale Wind Generation	1.7
11	REFIT 1/5/14	I.C. Breeze Power Supply Ltd	I.C. Breeze Ltd.	Ballycadden, Bunclody, Enniscorthy, Co. Wexford	Small Scale Wind Generation	2.55
12	REFIT 1/5/15	LP Energy Power Supply Ltd	LP Energy Ltd.	Lackendarragh, Bunclody, Enniscorthy, Co. Wexford	Small Scale Wind Generation	1.7
13	REFIT 1/5/17	Bolinrush Wind Power Supply Ltd	Bolinrush	Bolinrush, Bunclody, Co. Wexford	Small Scale Wind Generation	3.4
14	REFIT 1/5/18	Corrig Wind Power Supply Ltd	Corrig Wind	Ballycadden, Bunclody, Co. Wexford	Small Scale Wind Generation	1.7
15	REFIT 1/5/20	Airtricity Limited	Carrig Wind Farm Ltd.	Lacka, Carrig, Birr, Co. Offaly	Small Scale Wind Generation	2.55
16	REFIT 1/5/21	Gar Energy Power Supply Ltd	Gar Energy Ltd.	Ballycadden, Bunclody, Co. Wexford	Small Scale Wind Generation	0.85
17	REFIT 1/5/22	Energia	Corr Na Gaoithe Teo.	Sonagh Old, Loughrea, Co. Galway	Small Scale Wind Generation	0.85
18	REFIT 1/5/23	Energia	Pallas Windfarm Ltd	Pallas, Banemore, Listowel, Co. Kerry	Large Scale Wind Generation	37.85
19	REFIT 1/5/24	Airtricity Limited	Mahon Hydro Ltd.	Mahon Bridge, Kilmacthomas, Co. Waterford	Hydro	0.7
20	REFIT 1/5/25	Bord Gáis Éireann	Highland Wind Energy	Lurganboy, Rathmullan, Co. Donegal	Small Scale Wind Generation	4.98
21	REFIT 1/5/27	ESB Independent Energy	Limerick County Council	Gortadroma Landfill, Ballyhahill, Co. Limerick	Biomass LFG	1.3
22	REFIT 1/5/28	Lackendarragh Wind Power Supply Ltd	Lackendarragh Wind Ltd.	Ballycadden, Bunclody, Enniscorthy, Co. Wexford	Small Scale Wind Generation	1.7
23	REFIT 1/5/30	Knocknalour Power Supply Ltd	Knocknalour Wind Farm Ltd.	Knocknalour, Bunclody, Co. Wexford	Small Scale Wind Generation	5
24	REFIT 1/5/32	Airtricity Limited	Gairdini	Lacka Cross, Ballydesmond, Co. Cork	Biomass CHP	2.9

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant description	(6) Energy source of electricity	(7) Maximum electricity capacity relating to agreement
25	REFIT 1/5/33	Airtricity Limited	Tornado Electrical Ltd	Beallough, Portlaw, Co. Waterford	Small Scale Wind Generation	1.7
26	REFIT 1/5/34	Energia	Ballybane Windfarms Ltd.	Glanta Commons Wind Farm, Bantry, Co. Cork.	Large Scale Wind Generation	19.55
27	REFIT 1/5/35	Airtricity Limited	Bindoo Windfarm (ROI) Ltd.	Mountain Lodge, Cootehill, Co. Cavan	Large Scale Wind Generation	48
28	REFIT 1/5/36	Airtricity Limited	Midas Energy Ltd.	Inchee, Kilgarvan, Co. Kerry	Large Scale Wind Generation	18
29	REFIT 1/5/37	Airtricity Limited	March Winds Ltd	Athea, Co. Limerick	Large Scale Wind Generation	27
30	REFIT 1/5/38	Energia	Carriggannon Wind Farm Ltd.	Carragraigue, Rathcoole, Mallow, Co. Cork.	Large Scale Wind Generation	20
31	REFIT 1/5/39	Airtricity Limited	Kerry Power Ltd.	Foiligrenna, Kilgarvan, Co. Kerry	Small Scale Wind Generation	5
32	REFIT 1/5/40	Airtricity Limited	Everwind Ltd.	Coom, Kilgarvan, Co. Kerry	Large Scale Wind Generation	6.8
33	REFIT 1/5/41	Airtricity Limited	March Winds Ltd	Athea, Co. Limerick	Large Scale Wind Generation	24
34	REFIT 1/5/42	Energia	Mount Eagle Windfarm Ltd.	Mount Eagle, Cordal, Castleisland, Co. Kerry	Small Scale Wind Generation	1.7
35	REFIT 1/5/43	Energia	North West Wind Ltd.	Loughderry Duff Hill, Ardara, Glenties, Co. Donegal	Large Scale Wind Generation	7.65
36	REFIT 1/5/44	Airtricity Limited	Irish Power Systems	Arthurstown Landfill, Arthurstown, Kill, Co. Kildare	Biomass LFG	4.26
37	REFIT 1/5/45	ESB Independent Energy	SWS Knockawarriga Windfarm Ltd.	Knockawarriga (Caherlevoy, Ballycommane and Glengort South) Mountcollins, Co. Limerick	Large Scale Wind Generation	22.5
38	REFIT 1/5/46	Airtricity Limited	Skehanagh Wind Farm Ltd.	Skehanagh, Ballingarry, Roscrea, Co. Tipperary	Small Scale Wind Generation	4.25
39	REFIT 1/5/47	Energia	Airoshin Wind Energy Ltd.	Meenachullalan, Killybegs, Co. Donegal	Large Scale Wind Generation	11.9
40	REFIT 1/5/48	Airtricity Limited	Mullananalt Wind Farm (ROI) Ltd.	Mullananalt Windfarm, Latton, Ballybay, Co. Monaghan	Large Scale Wind Generation	7.5

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant description	(6) Energy source of electricity	(7) Maximum electricity capacity relating to agreement
41	REFIT 1/5/49	Energia	Glackmore Wind Power Ltd.	Glackmore Hill, Aught, Glackmore, Muff, Co. Donegal	Small Scale Wind Generation	0.6
42	REFIT 1/1/5/50	Energia	Lackan Wind Energy Ltd.	Lackan, Enniscrone, Co. Sligo	Large Scale Wind Generation	6
43	REFIT 1/5/51	Bord Gáis Éireann	Sorne Wind Ltd.	Sorne Hill, Buncrana, Co. Donegal	Large Scale Wind Generation	31.5
44	REFIT 1/5/53	Airtricity Limited	Knockastanna Windfarm (ROI) Ltd.	Curraghfoil, Doon, Co. Limerick	Large Scale Wind Generation	7.5
45	REFIT 1/5/54	Airtricity Limited	Rathcahill Windfarm (ROI) Ltd.	Rathcahill West, Tournafulla, Co. Limerick	Large Scale Wind Generation	12.5
46	REFIT 1/5/55	Airtricity Limited	Coomacheo Windfarm Ltd.	Coomacheo, Millstreet, Co. Cork	Large Scale Wind Generation	41.225
47	REFIT 1/5/56	Airtricity Limited	Richfield Windfarm (ROI) Ltd.	Richfield, Bridgetown, Co. Wexford	Large Scale Wind Generation	27
48	REFIT 1/5/57	Airtricity Limited	Meentycat Ltd.	Meentycat, Cark, Co. Donegal	Large Scale Wind Generation	14
49	REFIT 1/5/58	Airtricity Limited	Tournafulla Windfarm (ROI) Ltd.	Killaculleen, Tournafulla, Co. Limerick	Large Scale Wind Generation	24.7
50	REFIT 1/5/59	Airtricity Limited	Teevurcher Ltd.	Teevurcher, Co. Meath	Large Scale Wind Generation	7.5
51	REFIT 1/5/61	Energia	North Tipperary Windpower Ltd.	Ballinveny, Toomevara, Nenagh, Co. Tipperary	Small Scale Wind Generation	2.55
52	REFIT 1/5/63	Energia	Killybegs Wind Power Ltd.	Cornachan Hill, Killybegs, Co. Donegal	Small Scale Wind Generation	2.55
53	REFIT 1/5/64	Airtricity Limited	Meenacloghspar Ltd.	Meenacloghspar, Near Donegal Town, Co. Donegal	Small Scale Wind Generation	0.9
54	REFIT 1/5/65	Airtricity Limited	Brosna Hydro Energy	Erry Mills, Frederick Street, Clara, Co. Offaly	Hydro	0.109
55	REFIT 1/5/66	ESB Independent Energy	Mountainlodge Power Ltd.	Mountain Lodge, Co. Cavan	Large Scale Wind Generation	5.82
56	REFIT 1/5/68	Energia	Eco Wind Power Ltd.	Meenadreen, Co. Donegal	Large Scale Wind Generation	82
57	REFIT 1/5/69	Energia	Eco Wind Power Ltd.	Glenough Upper, Hollyford, Co. Tipperary	Large Scale Wind Generation	9
58	REFIT 1/5/71	Bord Gáis Éireann	Dublin City Council	Roundwood, Bray, Co. Wicklow	Hydro	0.09

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant description	(6) Energy source of electricity	(7) Maximum electricity capacity relating to agreement
59	REFIT 1/5/72	Airtricity Limited	Bioverda Power Systems Ltd.	Arthurstown, Kill, Co. Kildare	Biomass LFG	3.2
60	REFIT 1/5/74	Energia	Sheeragh Wind Ltd.	Meenkeragh Wind Farm, Buncrana, Co. Donegal	Small Scale Wind Generation	4.6
61	REFIT 1/5/75	Airtricity Limited	Bioverda Power Systems Ltd.	Arthurstown Landfill Site, Kill, Co. Kildare	Biomass LFG	1.42
62	REFIT 1/5/76	Dunmore Power Supply Ltd.	Dunmore Windpower Ltd.	Dunmore Wind Farm, Dunmore, Collon, Co. Louth	Small Scale Wind Generation	3
63	REFIT 1/5/80	SWS Green Energy Ltd	Inish Wind Ltd.	Flughland & Crockahenny, Quigleys Point, Lifford, Co. Donegal	Large Scale Wind Generation	9.2
64	REFIT 1/5/82	Slievreagh (CS) Ltd	Slievreagh Power Ltd.	Slievreagh Windfarm, Kilfinane, Co. Limerick	Small Scale Wind Generation	3.1
65	REFIT 1/5/86	Energia	Gortahile Windfarm Limited	Gortahile Windfarm, Ardough, Co. Laois.	Large Scale Wind Generation	21
66	REFIT 1/5/87	Energia	Glenough Windfarm Limited	Glenough Windfarm, Glenough, Co. Tipperary	Large Scale Wind Generation	33
67	REFIT 1/5/88	Slievreagh (CS) Ltd	Slievreagh Power Ltd.	Bruree Hydro, The Old Mill, Bruree, Co. Limerick	Hydro	0.138
68	REFIT 1/5/90	Fingleton White & Co. Ltd	Castledockrell Windgroup Ltd	Castledockrell Windfarm, Ballenahillan, Ballycarney, Enniscorthy, Co. Wexford	Large Scale Wind Generation	41.4
69	REFIT 1/5/95	Energia	Glackmore Wind Power Ltd	Glackmore Hill, Aught, Glackmore, Muff, Co. Donegal	Small Scale Wind Generation	2.3
70	REFIT 1/5/98	SWS Green Energy Ltd	Garracummer Wind Farm Ltd	Garracummer & Moanvaun, Hollyford, Co. Tipperary	Large Scale Wind Generation	25
71	REFIT 1/5/101	Energia	M.D. South Windfarm Ltd.	Loughcuill Windfarm, Co. Donegal	Small Scale Wind Generation	3.6
72	REFIT 1/5/104	Falleen Power Supply Ltd	Falleenafinnoga Windfarm Ltd	Foileen, Rossmore, Cashel, Co. Tipperary	Small Scale Wind Generation	4
73	REFIT 1/5/109	Tooreen Power Supply Ltd	Tooreen Windfarm Ltd	Tooreen Windfarm, Tooreen, Hollyford, Co. Tipperary	Small Scale Wind Generation	4

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant description	(6) Energy source of electricity	(7) Maximum electricity capacity relating to agreement
74	REFIT 1/5/111	Energia	Ballybane Windfarms Ltd.	Glanta Commons 2 Windfarm, Dromourneen, Derreennacna, Glanaphuca & Lackenafasoge Townlands, Bantry, Co. Cork.	Large Scale Wind Generation	8.4
75	REFIT 1/5/112	SWS Green Energy Ltd	SWS Inchincoosh Windfarm Ltd	Sillahertane, Inchincoosh & Lettercannon, Glanarought, Co.Kerry.	Large Scale Wind Generation	41
76	REFIT 1/5/114	Bearna Gaoithe Power Supply Ltd.	Bearna Gaoithe Teo	Cronelea Upper Windfarm Extension, Cronelea, Shillelagh, Co. Wicklow	Small Scale Wind Generation	1.8
77	REFIT 1/5/118	SWS Green Energy Ltd	Lisheen Windfarm Ltd	Lisheen Mine, Killoran, Moyne, Thurles, Co. Tipperary	Large Scale Wind Generation	36
78	REFIT 1/5/119	Ballynancoran Supply Company Ltd.	Ballynancoran Wind Farm Ltd.	Ballynancoran Windfarm, Ballynancoran, Donishal, Ferns, Co. Wexford	Small Scale Wind Generation	4
79	REFIT 1/5/121	Energia	Carrons Windfarm Ltd.	Carrons Windfarm, Dunmoylan, Shanagolden, Co. Limerick	Small Scale Wind Generation	5
80	REFIT 1/5/122	G.A.E.L Force Power Ltd.	W.E.D Cross Energy Ltd	WED Cross Windfarm, Lacka Cross, Ballydesmond, Co. Cork	Small Scale Wind Generation	4
81	REFIT 1/5/124	Keelderry Windfarm Supply Ltd	Keelderry Windfarms Ltd	Keelderry Windfarm, Keelderry, Peterswell, Gort, Co. Galway	Large Scale Wind Generation	29.75
82	REFIT 1/5/125	Esk Windfarm Supply Ltd	Esk Windfarm Ltd	Esk Windfarm, Esk, Lyre, Banteer, Co. Cork	Large Scale Wind Generation	5.95
83	REFIT 1/5/126	Cloghaneeskirt Windfarm Supplies Ltd	Cloghaneeskirt Windfarm	Cloghaneeskirt Windfarm, Knocknagashel, Tralee, Co. Kerry	Large Scale Wind Generation	10
84	REFIT 1/5/127	Dromadda Beg Windfarm Supplies Ltd	Dromadda Beg Windfarm	Dromadda Beg Windfarm, Knocknagashel, Tralee, Co. Kerry	Small Scale Wind Generation	2.55
85	REFIT 1/5/133	IQ.Wind Supply Ltd	I.Q.Wind Ltd	Crocane Windfarm, Crocane, Cloyne, Midleton, Co. Cork	Small Scale Wind Generation	1.7

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant description	(6) Energy source of electricity	(7) Maximum electricity capacity relating to agreement
86	REFIT 1/5/134	Keelderry Windfarm Supply Ltd	Pluckanes Windfarm	Pluckanes, Donoughmore, Co. Cork	Small Scale Wind Generation	0.85
87	REFIT 1/5/135	Blakefield Windfarm Supply Ltd	Blakefield Windfarm	Blakefield Windfarm, Blakefield, Toomevara, Nenagh, Co. Tipperary	Small Scale Wind Generation	0.85
88	REFIT 1/5/136	Keelderry Windfarm Supply Ltd	Greenhills Windfarm Ltd	Knocknagappagh Windfarm, Greenhills, Knocknagappagh, Killeagh, Co. Cork	Small Scale Wind Generation	1.7
89	REFIT 1/5/137	Energia	Caherdowney Windfarm Ltd.	Caherdowney Windfarm, Caherdowney, Carriganimma, Macroom, Co. Cork	Large Scale Wind Generation	10
90	REFIT 1/5/138	Airtricity Limited	Gortnagross Wind Energy Ltd.	Tooradoo Windfarm, Tooradoo, Athea, Co. Limerick	Small Scale Wind Generation	5
91	REFIT 1/5/141	Airtricity Limited	March Winds Ltd.	Athea Windfarm Phase 3, Tooradoo, Co. Limerick	Large Scale Wind Generation	17
92	REFIT 1/5/142	Saorgus Energy Ltd.	Glanaruddery Windfarms Ltd	Dromadda More Wind Farm, Dromadda More, Knocknagoshel, Tralee, Co. Kerry	Large Scale Wind Generation	20
93	REFIT 1/5/143	Saorgus Energy Ltd.	Cordal Windfarms Ltd.	Cordal Windfarm, Cordal, Co. Kerry	Large Scale Wind Generation	37.8
94	REFIT 1/5/150	Airtricity Limited	Airtricity Developments Ltd	Dunneil Windfarm, Ballyglass, Co. Sligo	Large Scale Wind Generation	11.05
95	REFIT 1/5/152	Airtricity Limited	Coomatallin Windfarm (ROI) Ltd	Coomatallin Windfarm, Dunmanway, Co. Cork	Small Scale Wind Generation	3.05
96	REFIT 1/5/153	Airtricity Limited	Dromada Windfarm (ROI) Ltd	Dromada Windfarm, Clash South, Athea, Co. Limerick	Large Scale Wind Generation	46
97	REFIT 1/5/158	SWS Green Energy Ltd	Knockacummer Wind Farm Ltd	Knockacummer Windfarm, Meentiny West, Cummerduff & Knockacluggin, Co. Cork	Large Scale Wind Generation	87

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GIVEN under my Official Seal,
18 July 2008

EAMONN RYAN.

Minister for Communications, Energy and Natural Resources.

EXPLANATORY NOTE

(This note is not part of the Instrument and does not purport to be a legal interpretation.)

This S.I. extends the number of projects in the AER/REFIT programme which supports the construction of new renewable energy powered electricity generating plants. The Order permits the CER to include additional costs arising from the selected REFIT projects in its calculations of the PSO levy and to authorise payments from the levy to participants.

BAILE ÁTHA CLIATH
ARNA FHOILSIÚ AG OIFIG AN tSOLÁTHAIR
Le ceannach díreach ón
OIFIG DHÍOLTA FOILSEACHÁN RIALTAIS,
TEACH SUN ALLIANCE, SRÁID THEACH LAIGHEAN, BAILE ÁTHA CLIATH 2,
nó tríd an bpost ó
FOILSEACHÁIN RIALTAIS, AN RANNÓG POSTTRÁCHTA,
AONAD 20 PÁIRC MIONDÍOLA COIS LOCHA, CLÁR CHLAINNE MHUIRIS,
CONTAE MHAIGH EO,
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nó trí aon díoltóir leabhar.

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